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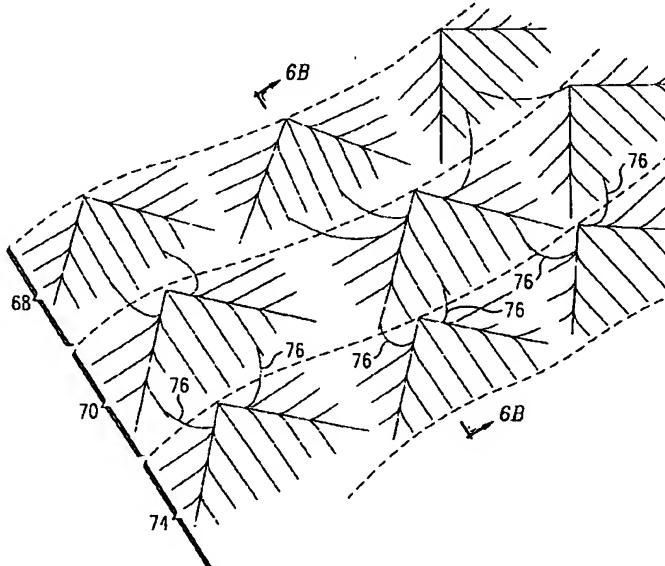
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(54) Title: METHOD AND SYSTEM FOR DEWATERING OF COAL SEAMS



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(57) Abstract: An improved method for management of by-products from subterranean zones, comprising drilling a first well system into a subterranean zone, wherein the first well system comprises a first drainage pattern. By-product and gas from a first volume of the subterranean zone is removed via the first well system. A second well system is drilled into the subterranean zone, wherein the second well system comprises a second drainage pattern, and by-product is moved from a second volume of the subterranean zone to the first volume of the subterranean zone. Gas is then produced from the second volume of the subterranean zone. Subsequent drainage patterns repeat the process.



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METHOD AND SYSTEM FOR DEWATERING OF COAL SEAMS

TECHNICAL FIELD OF THE INVENTION

The present invention relates generally to management of materials in or from the subsurface of the earth, and more particularly a method and system for 5 management of by-products from subterranean zones.

BACKGROUND OF THE INVENTION

Production of petroleum and other valuable materials from subterranean zones frequently results in the 10 production of water and other by-products that must be managed in some way. Such by-product water may be relatively clean, or may contain large amounts of brine or other materials. These by-products are typically disposed of by simply pouring them at the surfaces or, if 15 required by environmental regulations, hauling them off-site at great expense.

SUMMARY OF THE INVENTION

The present invention provides an improved method 20 and system for management of subterranean by-products that substantially eliminates or reduces the disadvantages and problems associated with previous systems and methods. In a particular embodiment, entrained water drained from a portion of the 25 subterranean zone in the course of gas or other hydrocarbon production can be returned to or managed within the subterranean zone to reduce produced water that must be disposed of at the surface.

In accordance with one embodiment of the present invention, a method and system for management of subterranean by-products takes advantage of the force of gravity acting on fluids in a dipping subterranean zone, 5 such that water produced as a by-product of coal methane gas production is returned to or kept in the subterranean zone and tends to flow downdip, though the drainage patterns towards previously drained areas and away from areas of current gas production.

10 In accordance with another aspect of the present invention, the drainage patterns may comprise a pattern which provides substantially uniform fluid flow within a subterranean area. Such a drainage pattern may comprise a main bore extending from a first end of an area in the 15 subterranean zone to a distant end of the area, and at least one set of lateral bores extending outwardly from a side of the main bore.

Technical advantages of the present invention include a method and system for more effectively managing 20 water produced as a by-product of coalbed methane gas and other resource production processes. For example, where it is acceptable to return the by-product water associated with gas or hydrocarbon production to, or keep the by-product water in, the subterranean zones, the 25 present invention may reduce the cost of, and regulatory burdens associated with, managing the by-product water.

Another technical advantage of the present invention includes producing a method and system for producing gas in environmentally sensitive areas. Entrained water that 30 must be removed as part of the production process may

instead be managed in the subsurface. Thus, run off or trucking is minimized.

Certain embodiments may possess none, one, some, or all of these technical features and advantages and/or 5 additional technical features and advantages.

Other technical advantages of the present invention will be readily apparent to one skilled in the art from the following figures, description, and claims.

10 BRIEF DESCRIPTION OF THE DRAWINGS

For a more complete understanding of the present invention and its advantages, reference is now made to the following description taken in conjunction with the accompanying drawings, wherein like numerals represent 15 like parts, in which:

FIGURE 1 is a cross-sectional diagram illustrating formation of a drainage pattern in a subterranean zone through an articulated surface well intersecting a vertical cavity well in accordance with one embodiment of 20 the present invention;

FIGURE 2 is a cross-sectional diagram illustrating production of by-product and gas from a drainage pattern in a subterranean zone through a vertical well bore in accordance with one embodiment of the present invention;

25 FIGURE 3 is a top plan diagram illustrating a pinnate drainage pattern for accessing a subterranean zone in accordance with one embodiment of the present invention;

FIGURES 4A-4B illustrate top-down and cross-30 sectional views of a first set of drainage patterns for

producing gas from dipping subterranean zone in accordance with one embodiment of the present invention.

FIGURES 5A-5B illustrate top-down and cross-sectional views of the first set of drainage patterns and 5 a second set of interconnected drainage patterns for producing gas from the dipping subterranean zone of FIGURE 4 at Time (2) in accordance with one embodiment of the present invention.

FIGURES 6A-6B illustrate top-down and cross-10 sectional views of the first and second set of interconnected drainage patterns and a third set of interconnected drainage patterns for providing gas from the dipping subterranean zone of FIGURE 4 at Time (3) in accordance with one embodiment of the present invention.

15 FIGURE 7 illustrates top-down view of a field of interconnecting drainage patters for producing gas from a dipping subterranean zone comprising a coal seam in accordance with one embodiment of the present invention.

FIGURE 8 is a flow diagram illustrating a method for 20 management of by-products from subterranean zones in accordance with one embodiment of the present invention.

DETAILED DESCRIPTION OF THE INVENTION

FIGURE 1 illustrates a well system in a subterranean 25 zone in accordance with one embodiment of the present invention. A subterranean zone may comprise a coal seam, shale layer, petroleum reservoir, aquifer, geological layer or formation, or other at least partially definable natural or artificial zone at least partially beneath the 30 surface of the earth, or a combination of a plurality of such zones. In this embodiment, the subterranean zone is

a coal seam having a structural dip of approximately 0-20 degrees. It will be understood that other low pressure, ultra-low pressure, and low porosity formations, or other suitable subterranean zones, can be similarly accessed
5 using the dual well system of the present invention to remove and/or produce water, hydrocarbons and other liquids in the zone, or to treat minerals in the zone. A well system comprises the well bores and the associated casing and other equipment and the drainage patterns
10 formed by bores.

Referring to FIGURE 1, a substantially vertical well bore 12 extends from the surface 14 to the target coal seam 15. The substantially vertical well bore 12 intersects, penetrates and continues below the coal seam
15 15. The substantially vertical well bore is lined with a suitable well casing 16 that terminates at or above the level of the coal seam 15. It will be understood that slanted or other wells that are not substantially vertical may instead be utilized if such wells are
20 suitably provisioned to allow for the pumping of by-product.

The substantially vertical well bore 12 is logged either during or after drilling in order to locate the exact vertical depth of the coal seam 15 at the location
25 of well bore 12. A dipmeter or similar downhole tool may be utilized to confirm the structural dip of the seam. As a result of these steps, the coal seam is not missed in subsequent drilling operations and techniques used to locate the seam 15 while drilling need not be employed.
30 An enlarged-diameter cavity 18 is formed in the substantially vertical well bore 12 at the level of the

coal seam 15. As described in more detail below, the enlarged-diameter cavity 18 provides a junction for intersection of the substantially vertical well bore by articulated well bore used to form a substantially dip-
5 parallel drainage pattern in the coal seam 15. The enlarged-diameter cavity 18 also provides a collection point for by-product drained from the coal seam 15 during production operations.

In one embodiment, the enlarged-diameter cavity 18
10 has a radius of approximately two to eight feet and a vertical dimension of two to eight feet. The enlarged-diameter cavity 18 is formed using suitable under-reaming techniques and equipment such as a pantagraph-type cavity forming tool (wherein a slidably mounted collar and two
15 or more jointed arms are pivotally fastened to one end of a longitudinal shaft such that, as the collar moves, the jointed arms extend radially from the centered shaft). A vertical portion of the substantially vertical well bore 12 continues below the enlarged-diameter cavity 18 to
20 form a sump 20 for the cavity 18.

An articulated well bore 22 extends from the surface
14 to the enlarged-diameter cavity 18 of the substantially vertical well bore 12. The articulated well bore 22 includes a substantially vertical portion 24, a dip-parallel portion 26, and a curved or radiused portion 28 interconnecting the vertical and dip-parallel portions 24 and 26. The dip-parallel portion 26 lies substantially in the plane of the dipping coal seam 15 and intersects the large diameter cavity 18 of the
25 substantially vertical well bore 12. It will be understood that the path of the dip-parallel portion 26
30

need not be straight and may have moderate angularities or bends without departing from the present invention.

The articulated well bore 22 is offset a sufficient distance from the substantially vertical well bore 12 at 5 the surface 14 to permit the large radius curved section 28 and any desired dip-parallel section 26 to be drilled before intersecting the enlarged-diameter cavity 18. To provide the curved portion 28 with a radius of 100-150 feet, the articulated well bore 22 is offset a distance 10 of about 300 feet from the substantially vertical well bore 12. This spacing minimizes the angle of the curved portion 28 to reduce friction in the bore 22 during drilling operations. As a result, reach of the drill string drilled through the articulated well bore 22 is 15 maximized.

The articulated well bore 22 is drilled using a conventional drill string 32 that includes a suitable down-hole motor and bit 34. A measurement while drilling (MWD) device 36 is included in the drill string 32 for 20 controlling the orientation and direction of the well bore drilled by the motor and bit 34 so as to, among other things, intersect with the enlarged-diameter cavity 18. The substantially vertical portion 24 of the articulated well bore 22 is lined with a suitable casing 25 30.

After the enlarged-diameter cavity 18 has been successfully intersected by the articulated well bore 22, drilling is continued through the cavity 18 using the drill string 32 and suitable drilling apparatus (such as 30 a down-hole motor and bit) to provide a substantially dip-parallel drainage pattern 38 in the coal seam 15.

During this operation, gamma ray logging tools and conventional measurement while drilling devices may be employed to control and direct the orientation of the drill bit to retain the drainage pattern 38 within the 5 confines of the coal seam 15 and to provide substantially uniform coverage of a desired area within the coal seam 15. Further information regarding the drainage pattern is described in more detail below in connection with FIGURE 3.

10 During the process of drilling the drainage pattern 38, drilling fluid or "mud" is pumped down the drill string 32 and circulated out of the drill string 32 in the vicinity of the bit 34, where it is used to scour the formation and to remove formation cuttings. The cuttings 15 are then entrained in the drilling fluid which circulates up through the annulus between the drill string 32 and the well bore walls until it reaches the surface 14, where the cuttings are removed from the drilling fluid and the fluid is then recirculated. This conventional 20 drilling operation produces a standard column of drilling fluid having a vertical height equal to the depth of the well bore 22 and produces a hydrostatic pressure on the well bore corresponding to the well bore depth. Because coal seams tend to be porous and fractured, they may be 25 unable to sustain such hydrostatic pressure, even if formation water is also present in the coal seam 15. Accordingly, if the full hydrostatic pressure is allowed to act on the coal seam 15, the result may be loss of drilling fluid and entrained cuttings into the formation. 30 Such a circumstance is referred to as an "over balanced" drilling operation in which the hydrostatic fluid

pressure in the well bore exceeds the formation pressure. Loss of drilling fluid in cuttings into the formation not only is expensive in terms of the lost drilling fluid, which must be made up, but it tends to plug the pores in 5 the coal seam 15, which are needed to drain the coal seam of gas and water.

To prevent over balance drilling conditions during formation of the drainage pattern 38, air compressors 40 are provided to circulate compressed air down the 10 substantially vertical well bore 12 and back up through the articulated well bore 22. The circulated air will admix with the drilling fluids in the annulus around the drill string 32 and create bubbles throughout the column of drilling fluid. This has the effect of lightening the 15 hydrostatic pressure of the drilling fluid and reducing the down-hole pressure sufficiently that drilling conditions do not become over balanced. Aeration of the drilling fluid reduces down-hole pressure to approximately 150-200 pounds per square inch (psi). 20 Accordingly, low pressure coal seams and other subterranean zones can be drilled without substantial loss of drilling fluid and contamination of the zone by the drilling fluid.

Foam, which may be compressed air mixed with water, 25 may also be circulated down through the drill string 32 along with the drilling mud in order to aerate the drilling fluid in the annulus as the articulated well bore 22 is being drilled and, if desired, as the drainage pattern 38 is being drilled. Drilling of the drainage 30 pattern 38 with the use of an air hammer bit or an air-powered down-hole motor will also supply compressed air

or foam to the drilling fluid. In this case, the compressed air or foam which is used to power the bit or down-hole motor exits the vicinity of the drill bit 34. However, the larger volume of air which can be circulated 5 down the substantially vertical well bore 12, permits greater aeration of the drilling fluid than generally is possible by air supplied through the drill string 32.

FIGURE 2 illustrates pumping of by-product from the dip-parallel drainage pattern 38 in the coal seam 15 in accordance with one embodiment of the present invention. 10 In this embodiment, after the substantially vertical and articulated well bores 12 and 22 as well as drainage pattern 38 have been drilled, the drill string 32 is removed from the articulated well bore 22 and the 15 articulated well bore is capped. Alternatively, the well bore may be left uncapped and used to drill other articulated wells.

Referring to FIGURE 2, an inlet 42 is disposed in the substantially vertical well bore 12 in the enlarged-diameter cavity 18. The enlarged-diameter cavity 18 20 combined with the sump 20 provides a reservoir for accumulated by-product allowing intermittent pumping without adverse effects of a hydrostatic head caused by accumulated by-product in the well bore.

The inlet 42 is connected to the surface 14 via a tubing string 44 and may be powered by sucker rods 46 extending down through the well bore 12 of the tubing. The sucker rods 46 are reciprocated by a suitable surface mounted apparatus, such as a powered walking beam pump 30 48. The pump 48 may be used to remove water from the coal seam 15 via the drainage pattern 38 and inlet 42.

When removal of entrained water results in a sufficient drop in the pressure of the coal seam 15, pure coal seam gas may be allowed to flow to the surface 14 through the annulus of the substantially vertical well bore 12 around the tubing string 44 and removed via piping attached to a wellhead apparatus. A cap 47 over the well bore 12 and around the tubing string 44 may aid in the capture of gas which can then be removed via outlet 49. At the surface, the methane is treated, compressed and pumped through a pipeline for use as a fuel in a conventional manner. The pump 48 may be operated continuously or as needed.

As described in further detail below, water removed from the coal seam 15 may be released on the ground or disposed of off-site. Alternatively, as discussed further below, the water may be returned to the subsurface and allowed to enter the subterranean zone through previously drilled, down-dip drainage patterns.

FIGURE 3 a top plan diagram illustrating a substantially dip-parallel, pinnate drainage pattern for accessing deposits in a subterranean zone in accordance with one embodiment of the present invention in accordance with one embodiment of the present invention. In this embodiment, the drainage pattern comprises a pinnate patterns that have a central diagonal with generally symmetrically arranged and appropriately spaced laterals extending from each side of the diagonal. As used herein, the term each means every one of at least a subset of the identified items. The pinnate pattern approximates the pattern of veins in a leaf or the design of a feather in that it has similar, substantially

parallel, auxiliary drainage bores arranged in substantially equal and parallel spacing or opposite sides of an axis. The pinnate drainage pattern with its central bore and generally symmetrically arranged and 5 appropriately spaced auxiliary drainage bores on each side provides a uniform pattern for draining by-product from a coal seam or other subterranean formation. With such a pattern, 80% or more of the by-product present in a given zone of a coal seam may be feasibly removable, 10 depending upon the geologic and hydrologic conditions. The pinnate pattern provides substantially uniform coverage of a square, other quadrilateral, or grid area and may be aligned with longwall mining panels for preparing the coal seam 15 for mining operations. It 15 will be understood that other suitable drainage patterns may be used in accordance with the present invention.

Referring to FIGURE 3, the enlarged-diameter cavity 18 defines a first corner of the area 50. The pinnate pattern 38 includes a main well bore 52 extending 20 diagonally across the area 50 to a distant corner 54 of the area 50. The diagonal bore 52 is drilled using the drill string 32 and extends from the enlarged cavity 18 in alignment with the articulated well bore 22.

A plurality of lateral well bores 58 extend from the 25 opposites sides of diagonal bore 52 to a periphery 60 of the area 50. The lateral bores 58 may mirror each other on opposite sides of the diagonal bore 52 or may be offset from each other along the diagonal bore 52. Each 30 of the lateral bores 58 includes a first radius curving portion 62 extending from the well bore 52, and an elongated portion 64. The first set of lateral well

bores 58 located proximate to the cavity 18 may also include a second radius curving portion 63 formed after the first curved portion 62 has reached a desired orientation. In this set, the elongated portion 64 is 5 formed after the second curved portion 63 has reached a desired orientation. Thus, the first set of lateral well bores 58 kicks or turns back towards the enlarged cavity 18 before extending outward through the formation, thereby extending the drainage area back towards the 10 cavity 18 to provide uniform coverage of the area 50. For uniform coverage of a square area 50, in a particular embodiment, pairs of lateral well bores 58 are substantially evenly spaced on each side of the well bore 52 and extend from the well bore 52 at an angle of 15 approximately 45 degrees. The lateral well bores 58 shorten in length based on progression away from the enlarged cavity 18 in order to facilitate drilling of the lateral well bores 58.

The pinnate drainage pattern 38 using a single 20 diagonal bore 52 and five pairs of lateral bores 58 may drain a coal seam area of approximately 150 - 200 acres in size. Where a smaller area is to be drained, or where the coal seam has a different shape, such as a long, narrow shape or due to surface or subterranean 25 topography, alternate pinnate drainage patterns may be employed by varying the angle of the lateral bores 110 to the diagonal bore 52 and the orientation of the lateral bores 58. Alternatively, lateral bores 58 can be drilled from only one side of the diagonal bore 52 to form a one- 30 half pinnate pattern.

The diagonal bore 52 and the lateral bores 58 are formed by drilling through the enlarged-diameter cavity 18 using the drill string 32 and appropriate drilling apparatus (such as a downhole motor and bit). During 5 this operation, gamma ray logging tools and conventional measurement while drilling technologies may be employed to control the direction and orientation of the drill bit so as to retain the drainage pattern within the confines of the coal seam 15 and to maintain proper spacing and 10 orientation of the diagonal and lateral bores 52 and 58.

In a particular embodiment, the diagonal bore 52 is drilled with an inclined hump at each of a plurality of lateral kick-off points 56. After the diagonal 52 is complete, the drill string 32 is backed up to each 15 successive lateral point 56 from which a lateral bore 110 is drilled on each side of the diagonal 52. It will be understood that the pinnate drainage pattern 38 may be otherwise suitably formed in accordance with the present invention.

20 FIGURES 4A-4B illustrate top-down and cross-sectional views of a dipping subterranean zone comprising a coal seam and a first well system at a down-dip point of the subterranean zone at Time (1) in accordance with one embodiment of the present invention.

25 Referring to FIGURES 4A-4B, the dipping coal seam 66 is drained by, and gas produced from, a first well system 68 comprising drainage patterns 38. It will be understood that the pinnate structure shown in FIGURE 3 or other suitable patterns may comprise the drainage 30 patterns 38. In a particular embodiment, the system 68 is formed with pairs of pinnate drainage patterns 38 as

shown in FIGURE 3, each pair having main bores 56 meeting at a common point downdip. The main bores 56 extend updip, subparallel to the dip direction, such that one pair of the lateral well bores 58 runs substantially parallel with the dip direction, and the other set of lateral well bores 58 runs substantially perpendicular to the dip direction (i.e., substantially parallel to the strike direction). In this way, the drainage patterns 38 of the series 68 form a substantially uniform coverage area along the strike of the coal seam.

Water is removed from the coal seam from and around the area covered by the system 68 through the vertical bores 12, as described in reference to FIGURE 2 or using other suitable means. This water may be released at the surface or trucked off-site for disposal. When sufficient water has been removed to allow for coalbed methane gas production, gas production from the system 68 progresses through the vertical bore 12. The wells, cavity drainage pattern and/or pump is/are sized to remove water from the first portion and to remove recharge water from other portions of the coal seam 66 or other formations. Recharge amounts may be dependent on the angle and permeability of the seam, fractures and the like.

FIGURES 5A-5B illustrate top-down and cross-sectional views of the dipping subterranean zone of FIGURE 4 at Time (2) in accordance with one embodiment of the present invention.

Referring to FIGURE 5A-5B, the area covered by well series 68 may be depleted of gas. Time (2) may be a year after Time (1), or may represent a greater or lesser

interval. A second well system 70 comprising drainage patterns 38 is formed updip of the terminus of the system 68 drainage patterns. The system 70 is formed in a similar manner as the system 68, such that the drainage 5 patterns 38 of the system 70 form a substantially uniform coverage area along the strike of the coal seam.

A series of subterranean hydraulic connections 72 may be formed, connecting the system 68 with the system 70. The hydraulic connections may comprise piping, well 10 bore segments, mechanically or chemically enhanced faults, fractures, pores, or permeable zones, or other connections allowing water to travel through the subterranean zone. Some embodiments of the present invention may only use surface production and 15 reinjection. In this latter embodiment, the hydraulic connection may comprise piping and storage tanks that may not be continuously connected at any one time.

The hydraulic connection 72 could be drilled utilizing either the well bores of the system 68 or the 20 well bores of system 70. Using the force of gravity, the connection 72 allows water to flow from the area of system 70 to the area of system 68. If such gravity flow did not result in sufficient water being removed from the system 70 area for gas production from the system 70 25 area, pumping could raise additional water to the surface to be returned to the subsurface either immediately or after having been stored temporarily and/or processed. The water would be returned to the subsurface coal seam via the well bores of system 70, and a portion of that 30 water may flow through the connection 72 and into the coal seam via the drainage areas of system 68. When

sufficient water has been removed to allow for coalbed methane gas production, gas production from the system 70 progresses through the vertical bore 12.

FIGURES 6A-6B illustrate top-down and cross-sectional views of the dipping subterranean zone of FIGURE 4 at Time (3) in accordance with one embodiment of the present invention.

Referring to FIGURES 6A-6B, the area covered by the system 68 and by system 70 may be depleted of gas. Time 10 (3) may be a year after Time (2), or may represent a greater or lesser interval. A third well system 74 comprising drainage patterns 38 is formed updip of the terminus of the system 70 drainage patterns. The system 74 is formed in a similar manner as the system 68 and 70, 15 such that the drainage patterns 38 of the system 74 form a substantially uniform coverage area along the strike of the coal seam.

A series of subterranean hydraulic connections 76 would be formed, connecting the systems 68 and 70 with 20 the system 74. The connection 76 could be drilled utilizing either the well bores of the system 70 or the well bores of system 74. Assisted by the force of gravity, the connection 76 would allow water to flow from the area of system 74 to the area of system 68 and 70. 25 If such gravity flow did not result in sufficient water being removed from the system 74 area for gas production from the system 74 area, pumping could raise additional water to the surface to be returned to the subsurface either immediately or after having been stored 30 temporarily. The water would be returned to the subsurface coal seam via the well bores of system 74, and

a portion of that water may flow through the connection 72 and into the coal seam via the drainage areas of systems 68 and 70. When sufficient water has been removed to allow for coalbed methane gas production, gas 5 production from the system 74 progresses through the vertical bores 12.

FIGURE 7 illustrates top-down view of a field comprising a dipping subterranean zone comprising a coal seam in accordance with one embodiment of the present 10 invention.

Referring to FIGURE 7, coalbed methane gas from the south-dipping coal seam in the field 80 has been produced from eight well systems 81, 82, 83, 84, 85, 86, 87, and 88. The well systems each comprise 6 drainage patterns 15 38, each of which individually cover an area of approximately 150 - 200 acres. Thus, the field 80 covers a total area of approximately 7200 - 9600 acres. In this embodiment, well system 81 would have been drilled and produced from over the course of a first year 20 of exploitation of the field 80. Each of the well systems systems 81, 82, 83, 84, 85, 86, 87, and 88 may comprise a year's worth of drilling and pumping; thus, the field 80 may be substantially depleted over an eight-year period. At some point or points during the course 25 of each year, connections 90 are made between the drainage patterns 38 of the newly drilled well system and those of the down-dip well system to allow water to be moved from the subterranean volume of the newly drilled well system to the subterranean volume of the down-dip 30 well system.

In one embodiment, for a field comprising a plurality of well systems, each of which may comprise a plurality of drainage patterns covering about 150 - 200 acres, at least about 80 % of the gas in the subterranean zone of the field can be produced. After the initial removal and disposal of the by-product from the first well system, the substantially uniform fluid flow and drainage pattern allows for substantially all of the by-product water to be managed or re-injected within the 10 subterranean zone.

FIGURE 8 is a flow diagram illustrating a method for management of by-products from subterranean zones in accordance with one embodiment of the present invention.

Referring to FIGURE 8, the method begins at step 15 100, in which a first well system is drilled into a subterranean zone. The well system may comprise one or more drainage patterns, and may comprise a series of drainage patterns arranged as described in FIGURES 4-6, above. The well system may comprise a dual-well system 20 as described in reference to FIGURES 1-2 or may comprise another suitable well system.

At step 102, water is removed from a first volume of the subterranean zone via pumping to the surface or other suitable means. The first volume of the subterranean 25 zone may comprise a portion of the volume comprising the area covered by the drainage patterns of the well system multiplied by the vertical height of the subterranean zone (for example, the height of the coal seam) within that area.. The water removed at step 102 may be disposed 30 of in a conventional manner, such as disposing of the

water at the surface, if environmental regulations permit, or hauling the water off-site.

At step 104, gas is produced from the subterranean zone when sufficient water has been removed from the 5 first volume of the subterranean zone. At decisional step 106, it is determined whether gas production is complete. Completion of gas production may take months or a year or longer. During gas production, additional water may have to be removed from the subterranean zone.
10 As long as gas production continues, the Yes branch of decisional step 106 returns to step 104.

When gas production is determined to be complete (or, in other embodiments, during a decline in gas production or at another suitable time), the method 15 proceeds to step 108 wherein a next well system is drilled into the subterranean zone, updip of the previous well system's terminus. At step 110, water is moved from the next volume of the subterranean zone via pumping or other means, to the previous zone. The next volume of 20 the subterranean zone may comprise a portion of the volume comprising the area covered by the drainage patterns of newly drilled well system multiplied by the vertical height of the subterranean zone at that area. The moving of the water from the newly drilled volume may 25 be accomplished by forming a hydraulic connection between the well systems. If the hydraulic connection is subsurface (for example, within the subterranean zone), and depending upon the geologic conditions, the movement of the water may occur through subsurface connection due 30 to the force of gravity acting on the water. Otherwise, some pumping or other means may be utilized to aid the

water's movement to the previously drained volume. Alternatively, the water from the newly-drilled volume could be pumped to the surface, temporarily stored, and then re-injected into the subterranean zone via one of 5 the well systems. At the surface, pumped water may be temporarily stored and/or processed.

It will be understood that, in other embodiments, the pumped water or other by-product from the next well may be placed in previously drained well systems not down 10 dip from the next well, but instead cross-dip or updip from the next well. For example, it may be appropriate to add water to a previously water-drained well system updip, if the geologic permeability of the subterreanean zone is low enough to prevent rapid downdip movement of 15 the re-injected water from the updip well system. In such conditions and in such an embodiment, the present invention would also allow sequential well systems to be drilled in down-dip direction (instead of a sequential up-dip direction as described in reference to FIGURE 8) 20 and by-product managed in accordance with the present invention.

At step 112, gas is produced from the subterranean zone when sufficient water has been removed from the newly drilled volume of the subterranean zone. At 25 decisional step 114, it is determined whether gas production is complete. Completion of gas production may take months or a year or longer. During gas production, additional water may have to be removed from the subterranean zone. Gas production continues (i.e., the 30 method returns to step 112) if gas production is determined not to be complete.

If completion of gas production from the newly drilled well system completes the field (i.e., that area of the resource-containing subterranean zone, to be exploited), then at decisional step 116 the method has 5 reached its end. If, updip, further areas of the field remain to be exploited, then the method returns to step 108 for further drilling, water movement, and gas production.

Although the present invention has been described 10 with several embodiments, various changes and modifications may be suggested to one skilled in the art. It is intended that the present invention encompass such changes and modifications as fall within the scope of the appended claims.

WHAT IS CLAIMED IS:

1. A method for management of subterranean by-product, comprising:

drilling a first well system into a subterranean zone, wherein the first well system comprises a first drainage pattern;

removing via the first well system by-product from a first volume of the subterranean zone;

producing gas from the first volume of the 10 subterranean zone;

drilling a second well system into the subterranean zone, wherein the second well system comprises a second drainage pattern;

moving by-product from a second volume of the 15 subterranean zone to the first volume of the subterranean zone; and

producing gas from the second volume of the subterranean zone.

20 2. The method of Claim 1, wherein the subterranean zone has an initial formation pressure below 250 pounds per square inch (psi).

25 3. The method of Claim 1, wherein the subterranean zone has an initial formation pressure below 150 pounds per square inch (psi).

30 4. The method of Claim 1, wherein at least one of the drainage patterns comprises a main bore with a plurality of lateral bores.

5. The method of Claim 1, wherein at least one of the drainage patterns provides substantially uniform fluid flow within a subterranean area.

5 6. The method of Claim 1, wherein at least one of the drainage patterns comprises a main bore extending from a first end of an area in the subterranean zone to a distant end of the area, and at least one set of lateral bores extending outwardly from a side of the main bore.

10

7. The method of Claim 6, wherein the lateral well bores progressively shorten as a distance between a respective lateral well bore and the first end increases.

15

8. The method of Claim 1, wherein the subterranean zone comprises a coal seam, the by-product comprises water, and the gas comprises coalbed methane.

20

9. The method of Claim 1, wherein the second well system is substantially updip of the first well system.

25

10. The method of Claim 1, wherein a majority of the by-product feasibly removable from the second volume is moved from the second volume of the subterranean zone to the first volume of the subterranean zone.

30

11. The method of Claim 1, wherein the moving by-product from a second volume of the subterranean zone to the first volume of the subterranean zone is by pumping the by-product from the second volume to the surface

followed by re-injecting the by-product into the first volume.

12. The method of Claim 11, wherein the pumping is
5 via a pump, an inlet of which is disposed in an enlarged cavity formed in a well-bore and the pump operable to pump fluid accumulated in the enlarged cavity to the surface.

10 13. The method of Claim 1, wherein the moving by-product from a second volume of the subterranean zone to the first volume of the subterranean zone is by forming a subsurface hydraulic connection between the first drainage pattern and the second drainage pattern.

14. A method for management of subterranean by-product, comprising:

drilling a first well system into a subterranean zone, the subterranean zone having a structural dip,
5 wherein the first well system comprises a first substantially dip-parallel drainage pattern extending updip in the subterranean zone and ending at a first terminus;

removing via the first well system by-product from a
10 first volume of the subterranean zone to allow gas production from the first volume;

producing gas from the first volume via the first well system;

drilling a second well system into the subterranean zone, wherein the second well system comprises a second substantially dip-parallel drainage pattern extending updip in the subterranean zone and updip of the first terminus and ending at a second terminus; and

20 moving via the first well system and the second well system by-product from a second volume of the subterranean zone to the first volume of the subterranean zone; and

producing gas from the second volume of the subterranean zone via the second well system.

25

15. The method of Claim 14, wherein the moving comprises removing to the surface the fluid from the second volume and causing the fluid to flow from the surface to the first volume of the subterranean zone.

30

16. The method of Claim 15, wherein the flow from the surface to the first volume of the subterranean zone is via the first well system.

5 17. The method of Claim 14, wherein the moving comprises forming a hydraulic connection between the first substantially dip-parallel drainage pattern and the second substantially dip-parallel drainage pattern.

10 18. The method of Claim 14, wherein the hydraulic connection is subsurface.

19. The method of Claim 18, further comprising:
drilling a third well system into the subterranean
15 zone, wherein the third well system comprises a third
substantially dip-parallel drainage pattern extending
updip in the subterranean zone and updip from the second
terminus; and

20 moving by-product from a third volume of the
subterranean zone to at least one of the first and second
volume of the subterranean zone.

21. The method of Claim 19, wherein the moving
comprises removing to the surface the fluid from the
25 third volume of the subterranean zone and causing the
fluid to flow from the surface to at least one of the
first and second volume of the subterranean zone.

22. The method of Claim 20, wherein the flow from
30 the surface to at least one of the first and second

volume of the subterranean zones is via the first or second well system.

22. The method of Claim 19, wherein the moving
5 comprises forming a hydraulic connection between the first substantially dip-parallel drainage pattern and the second substantially dip-parallel drainage pattern.

23. The method of Claim 22, wherein the hydraulic
10 connection is subsurface.

24. The method of Claim 14, wherein at least one of the substantially dip-parallel drainage patterns comprises a main bore with a plurality of lateral bores.

15
25. The method of Claim 14, wherein at least one of the substantially dip-parallel drainage patterns provides substantially uniform fluid flow within a subterranean area.

20
26. The method of Claim 14, wherein at least one of the substantially dip-parallel drainage patterns comprises a main bore extending from a first end of an area in the subterranean zone to a distant end of the
25 area, and at least one set of lateral bores extending outwardly from a side of the main bore.

27. The method of Claim 14, wherein the subterranean zone comprises a coal seam, the by-product
30 comprises water, and the gas comprises coalbed methane.

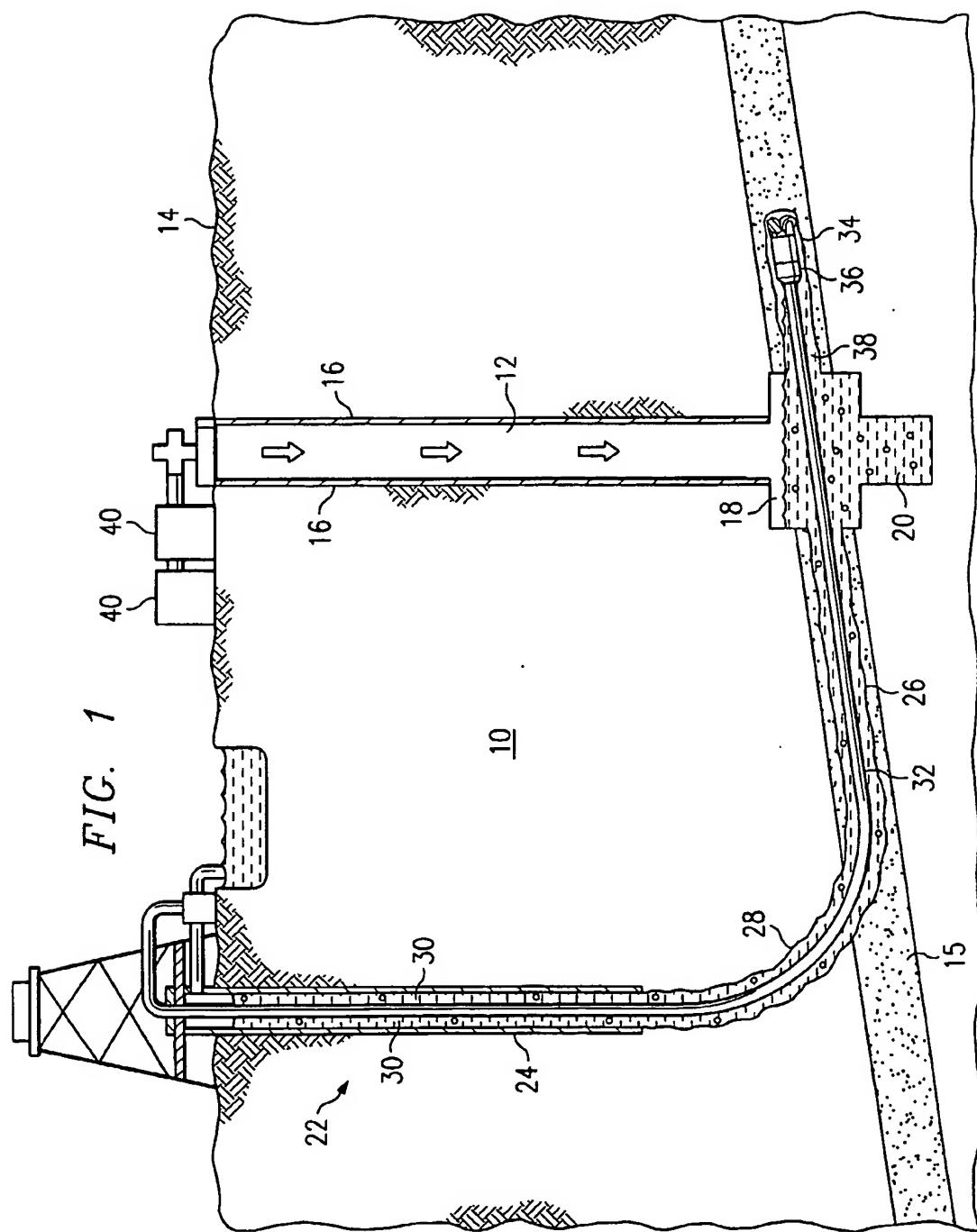
28. The method of Claim 14, wherein the drainage patterns each comprise an area of about 150 - 200 acres.

29. The method of Claim 14, wherein at least 80 %
5 of the gas in the first and second volumes of the
subterranean zone is produced and wherein substantially
all of the by-product from the second volume of the
subterranean zone is moved back into the subterranean
zone.

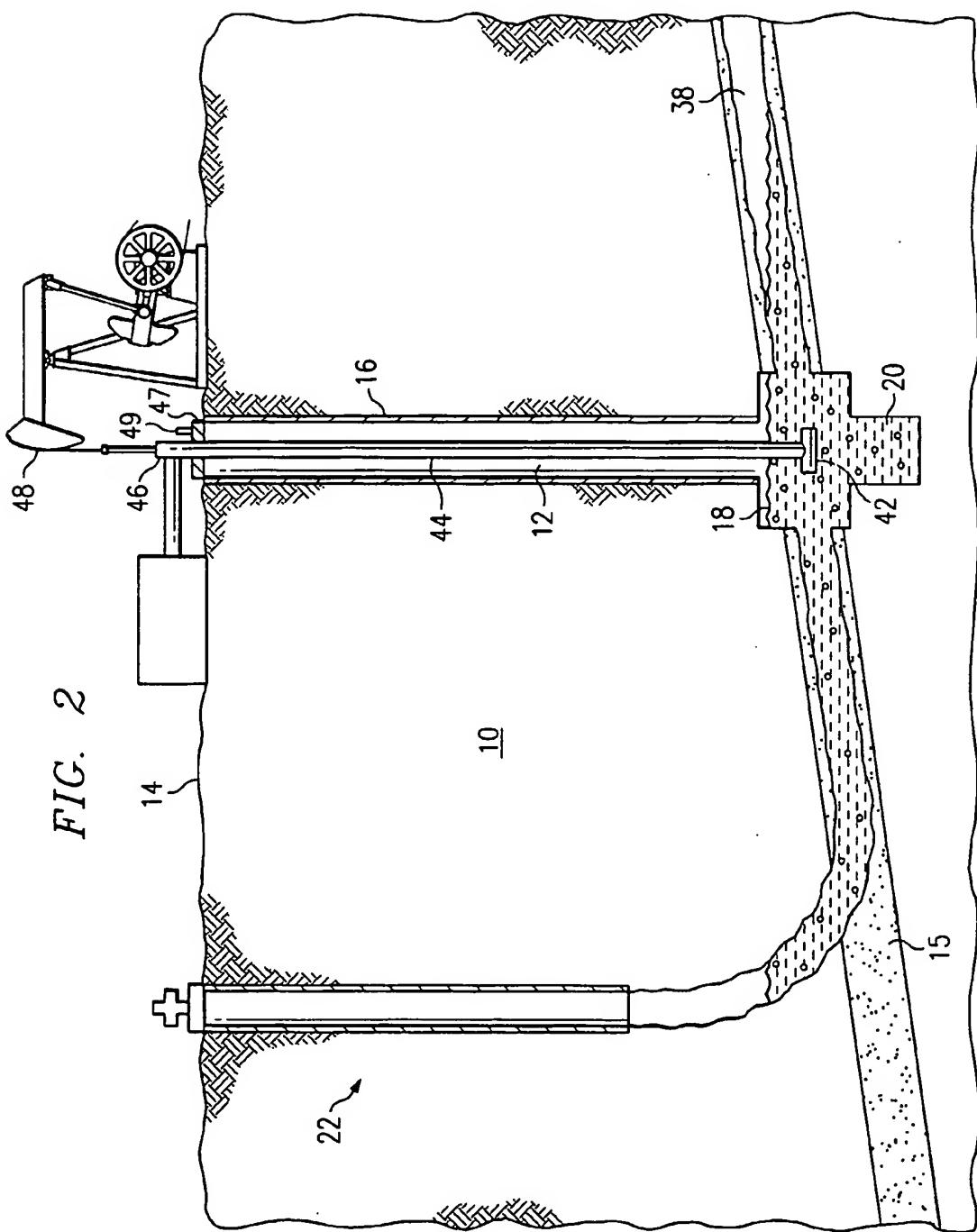
30. A field operable to remove materials from the subsurface, comprising:

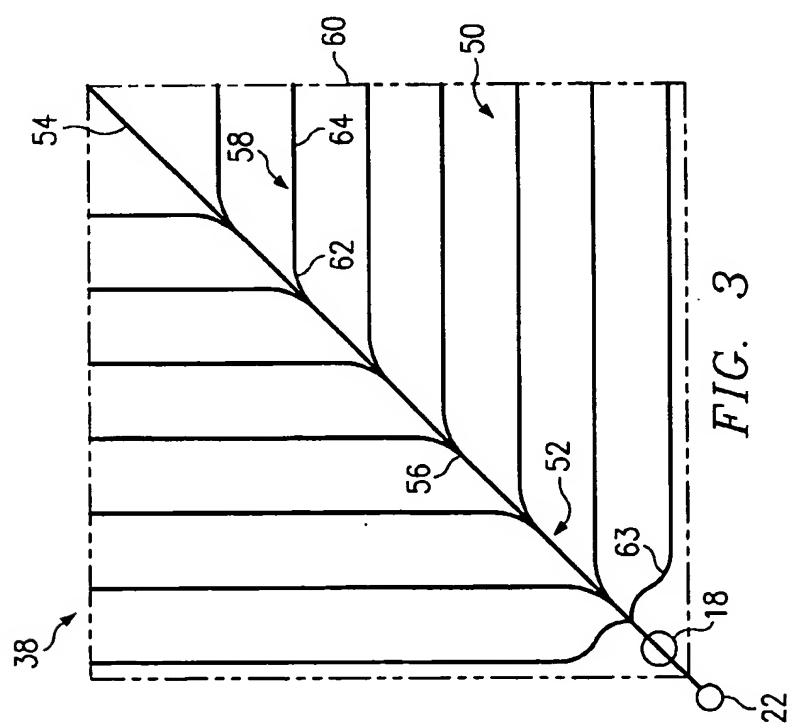
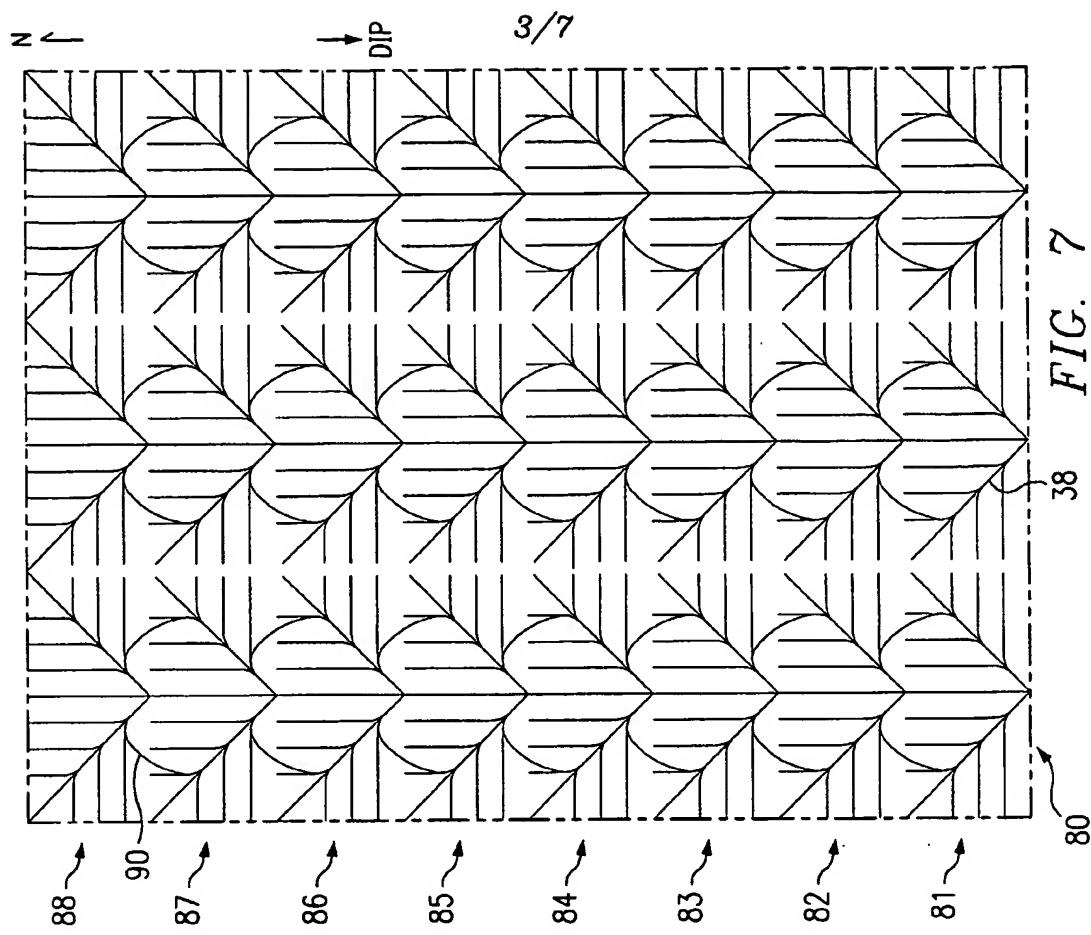
a plurality of drainage pattern sets, each set comprising one or more substantially dip-parallel well-
5 bore patterns extending through a formation, and a majority of the sets used to drain water, produce gas, and receive by-product from an up-dip set of patterns.

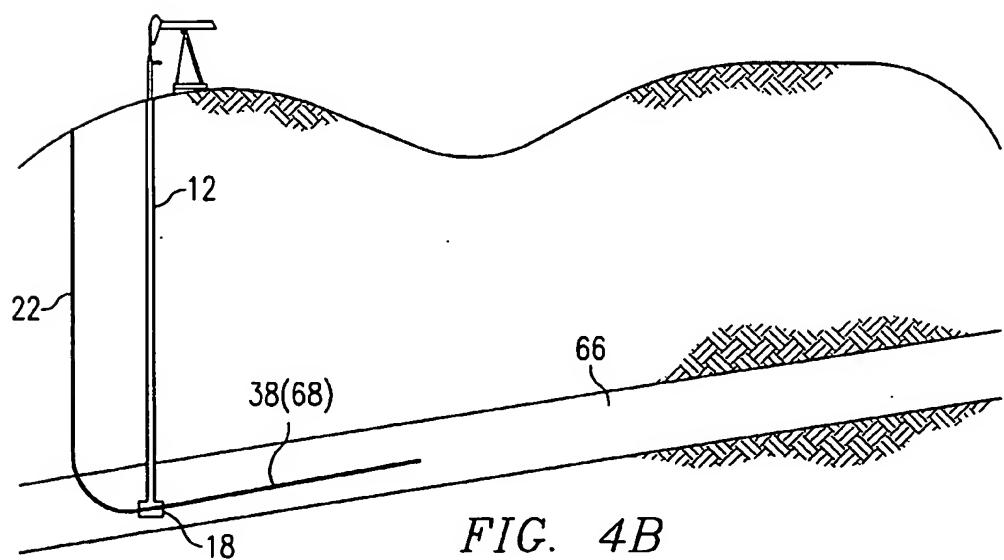
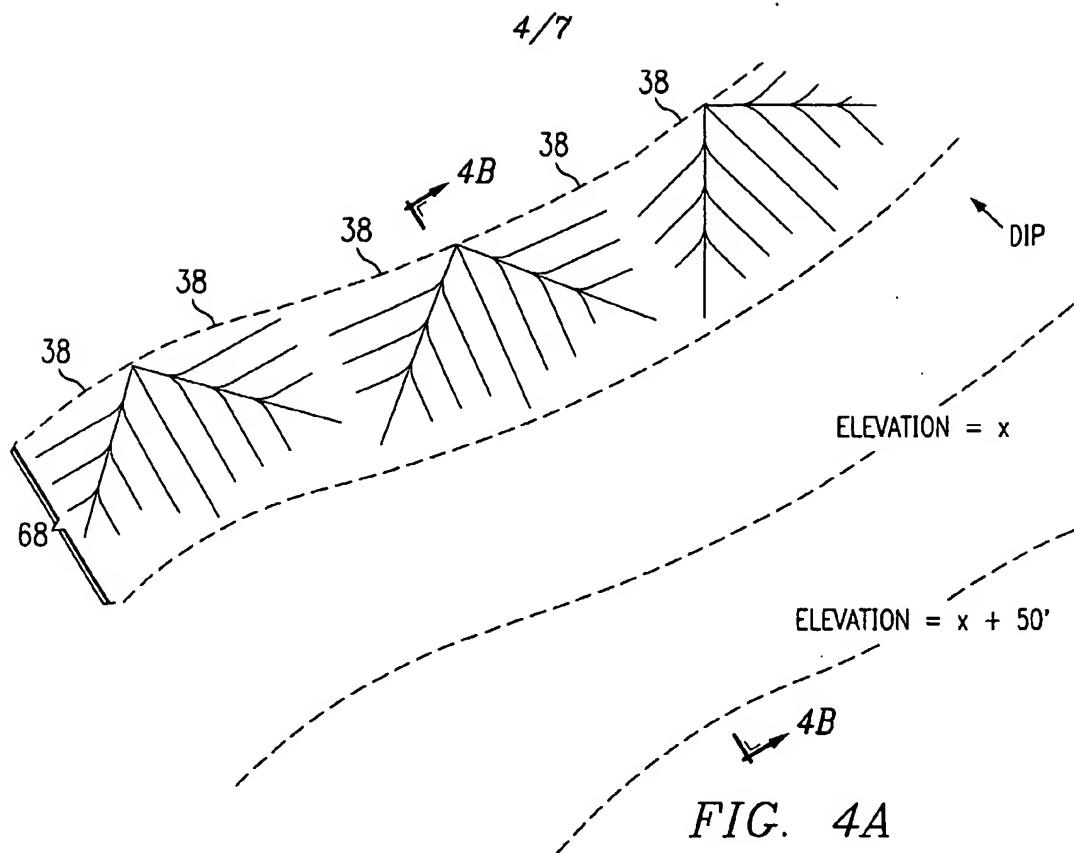
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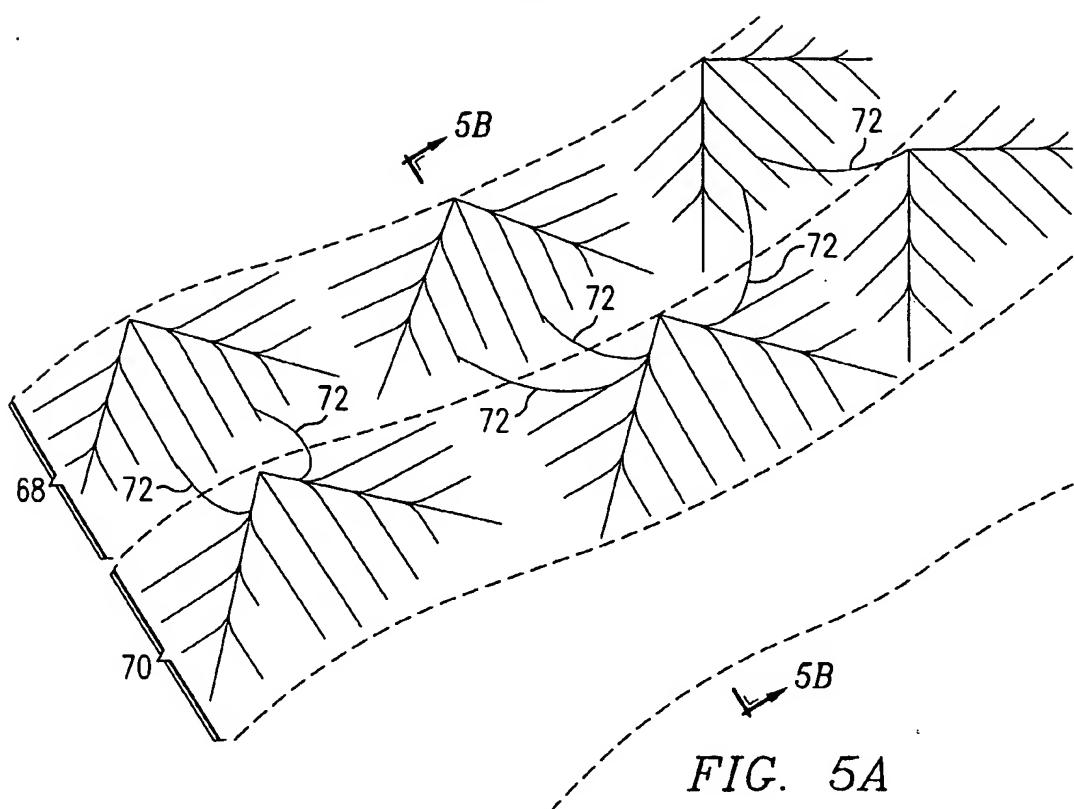


FIG. 5A

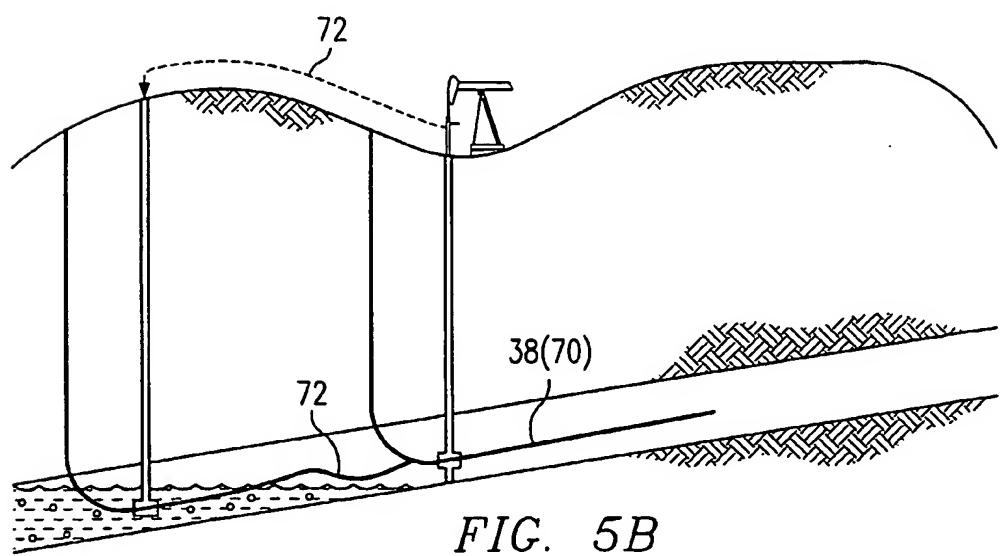
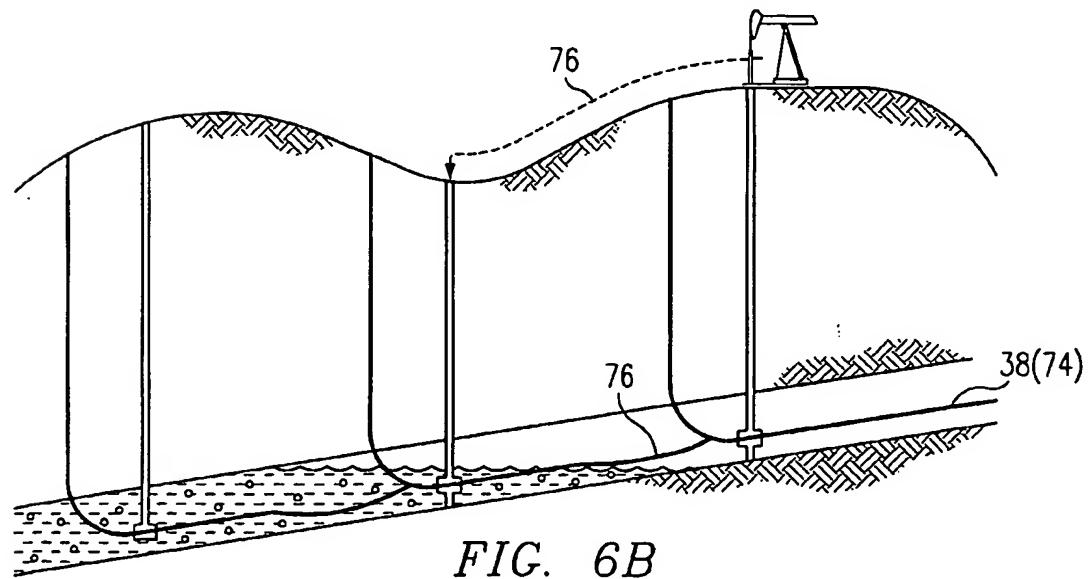
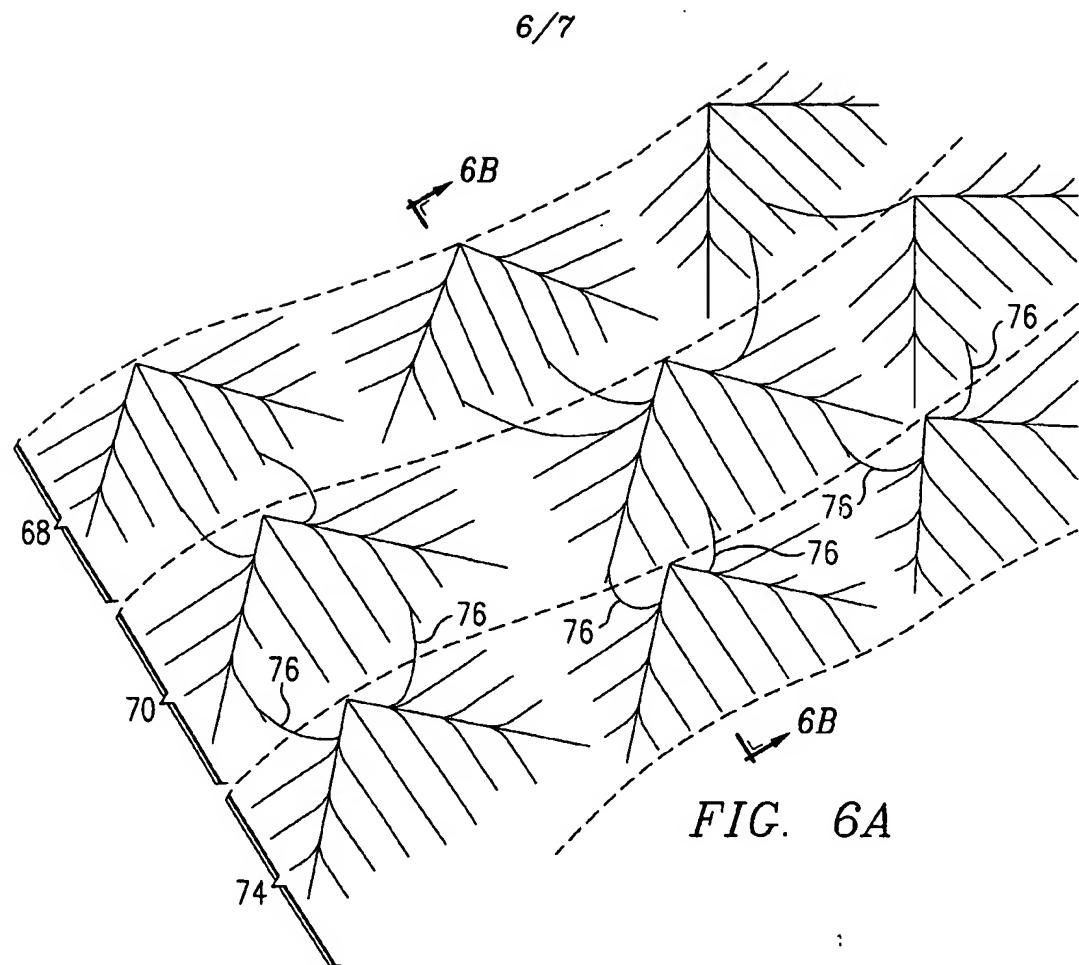
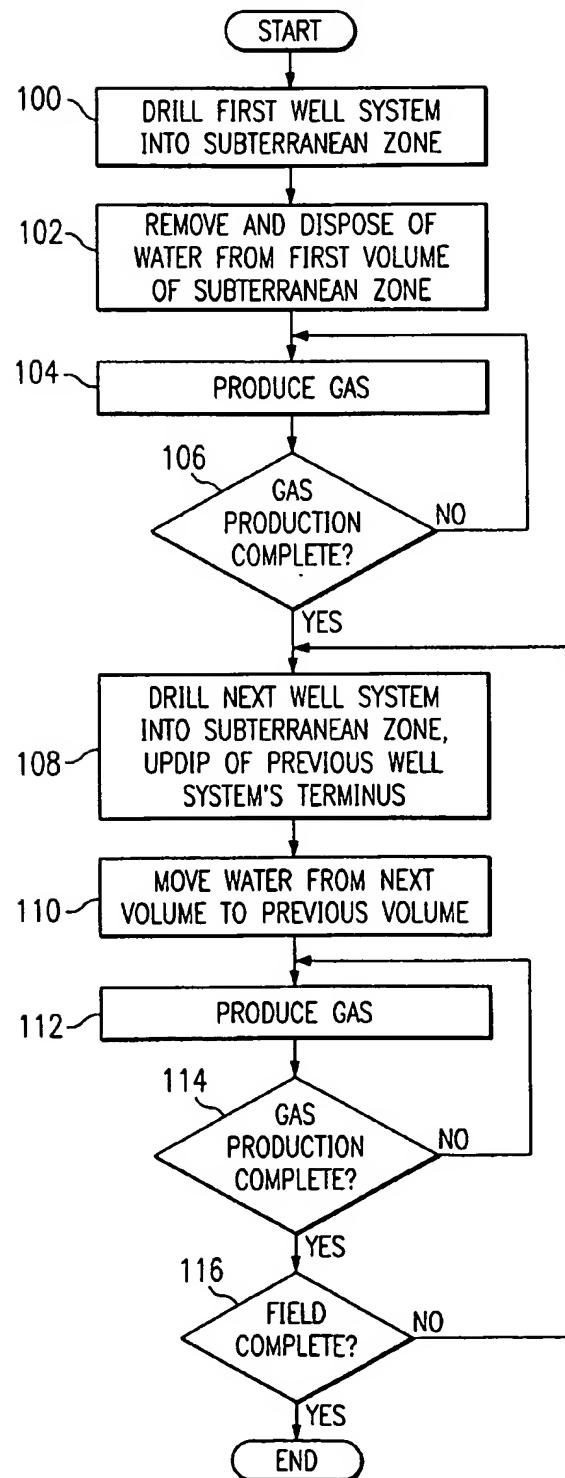


FIG. 5B



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FIG. 8



INTERNATIONAL SEARCH REPORT

Internat'l Application No
PCT/US 02/32719A. CLASSIFICATION OF SUBJECT MATTER
IPC 7 E21B43/00 E21B43/30

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
IPC 7 E21B E21F

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the International search (name of data base and, where practical, search terms used)

TULSA

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
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A	WO 00 79099 A (THE UNIVERSITY OF WYOMING RESEARCH CORP.) 28 December 2000 (2000-12-28) page 8, line 25 - line 29 ---	1,14
X	US 6 050 335 A (PARSONS) 18 April 2000 (2000-04-18) the whole document ---	30
X	US 6 012 520 A (YU ET AL.) 11 January 2000 (2000-01-11) the whole document ---	30
		-/-

 Further documents are listed in the continuation of box C. Patent family members are listed in annex.

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INTERNATIONAL SEARCH REPORTInternal Application No
PCT/US 02/32719**C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT**

Category °	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
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INTERNATIONAL SEARCH REPORT

Information on patent family members

 International Application No
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US 6012520	A	11-01-2000	NONE			
WO 02059455	A	01-08-2002	WO	02059455 A1		01-08-2002

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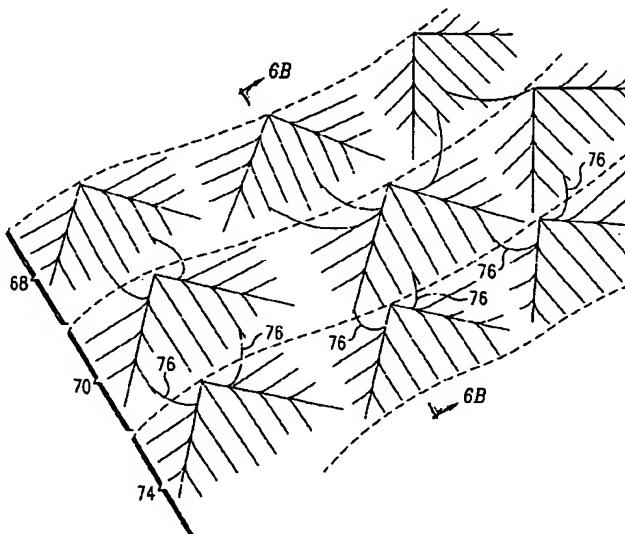
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LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN,
MW, MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SD,
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[Continued on next page]

(54) Title: MANAGEMENT OF BY-PRODUCTS FROM SUBTERRANEAN ZONES



WO 03/036023 A1

(57) Abstract: An improved method for management of by-products from subterranean zones, in particular for the dewatering of coal seams, comprising drilling a first well system into a subterranean zone, wherein the first well system comprises a first drainage pattern. By-product and gas from a first volume of the subterranean zone is removed via the first well system. A second well system is drilled into the subterranean zone, wherein the second well system comprises a second drainage pattern, and by-product is moved from a second volume of the subterranean zone to the first volume of the subterranean zone. Gas is then produced from the second volume of the subterranean zone. Subsequent drainage patterns repeat the process.



European patent (AT, BE, BG, CH, CY, CZ, DE, DK, EE,
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- *as to the applicant's entitlement to claim the priority of the earlier application (Rule 4.17(iii)) for all designations*

(15) Information about Correction:

see PCT Gazette No. 34/2003 of 21 August 2003, Section II

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.